



2015 Interim Results

18 August 2015

Safety &
Assurance

Relationships

Social
Responsibility

People

Innovation

Financial
Responsibility

Integrity



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Operational headlines

- Very challenging market conditions in oil & gas
- Actions taken to offset lower activity and pricing pressure
- Reducing customer project costs and increasing efficiency
- Strict focus on utilisation; headcount down 13%
- Delivered overhead cost savings of \$40m in first half
- Continuing to secure new work across the Group
- M&A remains in focus
- Remaining competitive and protecting our capability





2015 Interim Results – Financial review

David Kemp - CFO

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Financial headlines

- Total revenue down 19% to \$3.1bn
- Total EBITA down 7% to \$226m
- AEPS down 10% to 40.1c
- Improved Total EBITA Margin - up 100 bps to 7.4% 
- Improved cash generation from operations - up 65% to \$225m
- Strong balance sheet - Net debt of \$277m (Net Debt: EBITDA 0.5x)
- Dividend growth intention remains - interim dividend up 10% to 9.8c



Financial results

| | 1H 2015 \$m | 1H 2014 \$m | Change % |
|---|--------------|--------------|----------------|
| Total revenue¹ | 3,069 | 3,801 | (19.3%) |
| Total EBITA¹ | 226 | 244 | (7.4%) |
| <i>EBITA margin</i> | <i>7.4%</i> | <i>6.4%</i> | <i>1.0pts</i> |
| Amortisation | (54) | (50) | |
| Total operating profit pre exceptional items | 172 | 194 | (11.3%) |
| Net finance expense | (12) | (10) | |
| Profit before tax and exceptional items | 160 | 184 | (13.0%) |
| Taxation (before exceptional items) | (43) | (50) | |
| Profit before exceptional items | 117 | 134 | (12.7%) |
| Exceptional Items (net of tax) | 4 | 16 | |
| Profit for the period | 121 | 150 | (19.3%) |
| Adjusted diluted EPS² (AEPS) | 40.1c | 44.4c | (9.7%) |
| Dividend | 9.8c | 8.9c | 10.1% |



Focussing on what we can control

Direct costs

- Strict focus on utilisation
- Contractor rate cuts
- High Value Engineering Centres (HVECs)
- Working together with customers towards further efficiencies

Internal overhead cost

- Delivered reductions and deferrals of \$40m vs 1H 2014
- Overhead headcount reductions accounting for c. 60% of overhead cost reduction
- Management restructuring
- Expansion of Shared Service centres for back-office functions
- Reductions in property, IT, training and travel costs



Wood Group PSN – Production Services

| | 1H 2015 \$m | 1H 2014 \$m | Change % |
|---------------------|----------------|----------------|----------|
| Production Services | | | |
| Revenue | 1,833 | 2,342 | (21.7%) |
| EBITA | 133 | 163 | (18.3%) |
| Margin | 7.3% | 7.0% | 0.3pts |
| Headcount | 23,500 | 30,000 | (21.7%) |



Americas (c.40% of revenue)

- US onshore facing volume and pricing pressure following strong growth in 2014
- Opex activity less affected than capex
- Release of deferred consideration provisions
- 5 year BP contract award for Trinidad JV

North Sea (c.40% of revenue)

- Reduced project and non-essential work
- Working with customers to reduce project and operating costs
- CATS collaborative win with WG Kenny

International (c.20% of revenue)

- Progressing well on key projects in Australia and Asia Pacific
- Near term opportunities in Africa and Middle East



Wood Group PSN – Turbine Activities

| | 1H 2015 \$m | 1H 2014 \$m | Change % |
|----------------------|----------------|----------------|----------------|
| Turbine Activities | | | |
| Revenue | | | |
| Turbine JVs | 328 | 422 | (22.4%) |
| Dorad/GWF | - | 18 | n/m |
| Total Revenue | 328 | 440 | (25.5%) |
| EBITA | | | |
| Turbine JVs | 18 | 17 | 4.6% |
| Dorad/GWF | - | (17) | n/m |
| Total EBITA | 18 | - | n/m |
| Margin | 5.5% | 0% | n/m |
| Headcount | 2,700 | 2,700 | - |



- Lower oil & gas business related revenues
- Capital efficiency and cost reduction initiatives in EthosEnergy
- Dorad contract reached final agreement with customer early 2015



Wood Group Engineering

| | 1H 2015 \$m | 1H 2014 \$m | Change % |
|-----------|----------------|----------------|----------|
| Revenue | 908 | 1,020 | (10.9%) |
| EBITA | 102 | 109 | (6.5%) |
| Margin | 11.2% | 10.7% | 0.5pts |
| Headcount | 9,700 | 10,500 | (7.6%) |

Upstream (c.35% of revenue)

- Ivar Aasen and Hess Stampede underpinning 2015
- Very subdued market for detailed design awards
- High volume of early stage work
- Saudi Aramco 6 year OMP contract

Subsea & Pipelines (c.40% of revenue)

- Reduction in large subsea capex awards coming to market
- Good activity in Caspian and Australia
- US onshore pipelines robust; working with ETC and Dow

Downstream, process & industrial (c.25% of revenue)

- Positive impact from lower feedstock prices
- Detailed design award for Flint Hills Resources
- Contract close outs



Cash flow and net debt

| | 1H 2015 \$m | 1H 2014 \$m | FY 2014 \$m |
|---|----------------|----------------|--------------|
| Cash generated pre working capital (excl. JVs)³ | 242 | 330 | 651 |
| Working capital movements | (17) | (193) | (80) |
| Cash generated from operations | 225 | 137 | 571 |
| Acquisitions and deferred consideration | (13) | (65) | (263) |
| Capex & intangible assets | (42) | (68) | (110) |
| Tax | (48) | (49) | (85) |
| Interest, dividends and other | (71) | (80) | (115) |
| Net decrease /(increase) in net debt | 51 | (126) | (2) |
| Closing net debt (excl. JVs) | (276) | (451) | (327) |
| JV Net (Debt)/Cash | (1) | 24 | 31 |
| Closing net debt (incl. JVs) | (277) | (427) | (296) |

- Security in the flexibility, diversity and maturity of our funding
- Cash conversion of 93% (2014: 26%)⁴
- Net debt to EBITDA ratio of 0.5x, at lower end of targeted range



Financial headlines

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- Improved cash generation from operations - up 65% to \$225m
- Strong balance sheet - Net debt of \$277m (Net Debt: EBITDA 0.5x)
- Dividend growth intention remains - interim dividend up 10% to 9.8c





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Responding to a challenging market

Bob Keiller - CEO

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PSN : improving productivity and extending asset lives

X T E N D
Securing our future in the UKCS

- Improving offshore productivity in the North Sea
- Defining the Ideal Supervisor
- Repair order factory



Engineering: enabling project execution efficiency

- Leading position, unique breadth of experience and capability
- Design catalogue - proven designs fine tuned for specific needs
- Design One, Build Two – Lucius and Heidelberg
 - Schedule savings
 - Engineering savings
 - Fabrication savings
 - Procurement savings



1H awards highlight breadth, diversity and track record

US:
Flint Hills
Resources
\$75m Detailed design

US: ETC
Dakota Access Pipeline

Mexico: PEMEX
\$30m 3 year
framework agreement

Trinidad and Tobago: BP
\$250m EPC over 5 years

North Sea:
Antin Infrastructure Partners
\$250m CATs dutyholder

Middle East: Saudi Aramco
6 year OMP contract

Africa: Shell Gabon
5 years: Integrated
engineering, construction and
maintenance



Positioning for the future

- Focused on remaining competitive and protecting our capability
- Managing utilisation and reducing overheads
- Delivering lower project costs and increasing operating efficiency for customers
- Maintaining a strong balance sheet to provide a platform for growth
- H1 demonstrating resilience and flexibility; anticipate full year performance in line with expectations



Appendix



Revenue and EBITA by SBU

| | 1H 2015 \$m | | | 1H 2014 \$m | | |
|--------------------------------------|--------------|------------|-------------|--------------|------------|-------------|
| | Revenue | EBITA | Margin | Revenue | EBITA | Margin |
| Wood Group PSN – Production Services | 1,833 | 133 | 7.3% | 2,341 | 163 | 7.0% |
| Wood Group PSN – Turbine Activities | 328 | 18 | 5.5% | 440 | - | nm |
| Wood Group Engineering | 908 | 102 | 11.2% | 1,020 | 109 | 10.7% |
| Central costs | | (27) | | | (28) | |
| Total | 3,069 | 226 | 7.4% | 3,801 | 244 | 6.4% |



“Like for like” revenue and EBITA

| | 1H 2015 \$m | | | 1H 2014 \$m | | |
|--------------------------------------|--------------|------------|-------------|--------------|------------|-------------|
| | Revenue | EBITA | Margin | Revenue | EBITA | Margin |
| Wood Group PSN – Production Services | 1,833 | 133 | 7.3% | 2,239 | 162 | 7.2% |
| Wood Group PSN – Turbine JVs | 328 | 18 | 5.5% | 422 | (1) | n/m |
| Wood Group Engineering | 908 | 102 | 11.2% | 1,081 | 113 | 10.5% |
| Central costs | | (27) | | | (27) | |
| Pro forma⁵ | 3,069 | 226 | 7.4% | 3,742 | 247 | 6.6% |
| Acquisitions | | | | (143) | (14) | |
| Constant currency | | | | 202 | 11 | |
| Total as reported | 3,069 | 226 | 7.4% | 3,801 | 244 | 6.4% |



Reconciliation of operating profit (pre-exceptionals)

| | 1H 2015 \$m | 1H 2014 \$m |
|--|-------------|-------------|
| EBIT | 172 | 194 |
| Tax and interest charges on JVs included within operating profit but not EBITA | (5) | (7) |
| Impact of discontinued activities | - | 4 |
| Operating profit before exceptional items per Group income statement | 167 | 191 |



Exceptional gain

| | 1H 2015 \$m | 1H 2014 \$m |
|---|----------------|----------------|
| Venezuela Settlement | - | (58) |
| Integration and restructuring charges | - | 7 |
| Onerous contract | (4) | - |
| Transaction related costs | - | 23 |
| Total exceptional gain | (4) | (28) |
| Tax | - | 12 |
| Total exceptional gain after tax | (4) | (16) |



Amortisation

| | 1H 2015 \$m | 1H 2014 \$m |
|---|----------------|----------------|
| Amortisation on software, development costs and licenses | 27 | 19 |
| Amortisation of intangible assets arising on acquisition | 27 | 31 |
| | 54 | 50 |



Tax

| | 1H 2015 \$m | 1H 2014 \$m |
|---|----------------|----------------|
| Profit from continuing operations before tax | 160 | 184 |
| Tax charge | 43 | 50 |
| Effective tax rate on continuing operations | 27.0% | 27.4% |

- Tax charge includes \$3.9m in relation to joint ventures (1H 2014: \$6.1m)
- Tax rate expected to remain around 27% in the medium term



Finance expense

| | 1H 2015 \$m | 1H 2014 \$m |
|--|----------------|----------------|
| Interest on debt including fees | 7 | 10 |
| Interest and fees on US private placement debt | 7 | - |
| Total finance expense | 14 | 10 |
| Finance income | (2) | (1) |
| Net finance expense | 12 | 9 |

- Interest cover was 19.3 times (June 2014: 25.7 times)
- Included in the above are net finance charges in respect of Joint Ventures of \$1.1m (2013: \$0.5m)



Net debt and interest cover

| | June 2015 \$m | June 2014 \$m |
|---------------------------------|------------------|------------------|
| Average gross debt ⁶ | 581 | 589 |
| Average net debt ⁶ | 291 | 390 |
| Closing gross debt | 572 | 637 |
| Closing net debt (incl JVs) | 277 | 427 |
| Net Debt:EBITDA | 0.5x | 0.8x |
| Interest cover | 19.3x | 25.7x |



ROCE

| | June 2015 \$m | June 2014 \$m |
|---|------------------|------------------|
| Net operating assets⁷ | 2,854 | 3,011 |
| Net borrowings | (276) | (451) |
| Net assets | 2,578 | 2,560 |
| Non controlling interests | (16) | (10) |
| Shareholders' funds | 2,562 | 2,550 |
| ROCE ⁸ | 15.4% | 16.0% |



Footnotes

Note 1: Performance is presented on a proportionally consolidated basis. Total Revenue and Total EBITA presented in these slides include the contribution from joint ventures and activities classified as discontinued in 2014, which includes the results of the businesses that transferred to the EthosEnergy joint venture prior to its formation in May 2014.

Note 2: Adjusted diluted earnings per share ("AEPS") is calculated by dividing earnings before exceptional items and amortisation, net of tax, by the weighted average number of ordinary shares in issue during the period, excluding shares held by the Group's employee share ownership trusts and adjusted to assume conversion of all potentially dilutive ordinary shares.

Note 3: The cash flow and closing net debt position have been prepared using equity accounting for joint ventures, and as such do not proportionally consolidate cashflows and debt relating to joint ventures.

Note 4: The cash conversion ratio is post working capital cash flow divided by EBITDA .

Note 5: Pro forma Revenue and EBITA have been restated to include the results of acquisitions made in 2014 (Meesters, Cape, Sunstone, Agility and Swaggarts) as if they had been acquired on 1 January 2014 and also to apply the average exchange rates used to translate the 2015 results. The purchase of Beta Machinery occurred at the end of June 2015 and did not impact the June 2015 results, so no adjustment has been made for this acquisition.

Note 6: Average net and average gross debt is based on the average of the net and gross debt balances respectively at the end of each month and includes JV net cash/debt

Note 7: The balance sheet has been prepared using equity accounting for joint ventures, and as such does not proportionally consolidate the joint ventures assets and liabilities.

Note 8: Return of Capital Employed ("ROCE") is Total EBITA divided by average capital employed.



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