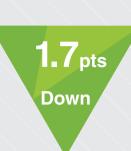


Financial Highlights





Total EBITA \$549.6m



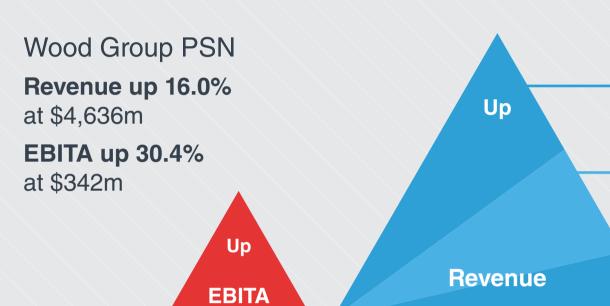
ROCE 17.7%



AEPS of 99.6 cents



Dividend of 27.5 cents



Approximate % of revenue

Americas: 40%

Growth led by US shale including Elkhorn

North Sea: 40%

Focus on helping customer efficiency

International: 20%

Wins with Exxon and Woodside in Asia Pacific
Expansion in Middle East

Turbine activities

Revenue down 21.5%
at \$850m

EBITA down 58.7% at \$33m

EBITA Revenue

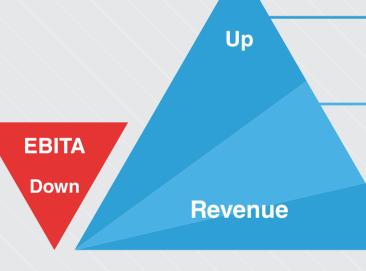
Down
Down

Lack of EPC volumes; reached final agreement on Dorad

Wood Group Engineering

Revenue up 7.3%
at \$2,131m

EBITA down 5.7%
at \$232m



Approximate % of revenue

Upstream: 40%

Benefited from onshore and early stage work

Subsea & Pipelines: 40%

Activity in Africa, Middle East and Caspian

contributing to growth

Downstream, process & industrial: 20%

Refining and chemicals benefiting from lower gas prices

Operational Highlights





Full year benefit of 2013 acquisitions
– growth in Elkhorn and Pyeroy



Summary

Financial performance

- Performed well in 2014
- \$217m of new acquisitions extends scope
- Strong cash flow generation and balance sheet

Competitiveness

- Helping customers reduce costs and increase efficiency
- Focus on our own direct and SG&A costs

- Relative resiliencePrimarily reimbursable
- Asset light, people based, flexible business model
- Broad range of contracts, customers, services and geographies

