

2013 Final Results 18 February 2014

Safety & Assurance

Relationships

Social Responsibility

People

Innovation

Financial Responsibility

Integrity

Safety & Assurance **Relationships** Social Responsibility People Innovation Financial Responsibility Integrity

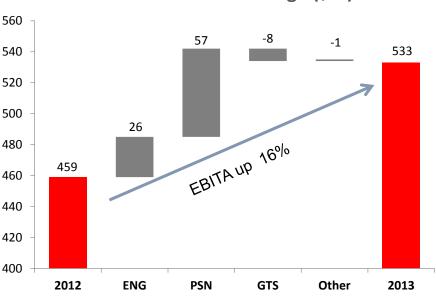


Financial highlights

- Total revenue up 3% and Total EBITA¹ up 16% to \$533m
- Adjusted diluted EPS² of 98.6 cents up 16%
- Engineering: growth in Upstream, Subsea & pipeline and Downstream
- PSN: Strong North Sea and US shale performance

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• GTS: fall in Power Solutions partly offset by growth in Maintenance



2012 - 2013 EBITA bridge (\$m)

Good growth in 2013 and performance in line with expectations



CEO review: risk, performance and fit

- **Risk**: Reduced fixed price exposure (<10% of revenue)
- Performance : GTS:Siemens JV, PSN, Oman
- Fit: Remain a lower risk , reimbursable business
 - Focus on oil & gas market with strong fundamentals
 - Leading positions in upstream, subsea and production support
 - Balance of opex and capex



CEO review: M&A, capital structure, collaboration

- **M&A** : \$276m invested in 2013 including \$215m on Elkhorn
- Capital Structure
 - Debt:EBITDA typically < 1.0x
 - Reinvest cashflow in organic and acquisitive growth
 - Progressive dividend policy; up 29% in 2013 and 25% increase planned in 2014
- **Collaboration** : rebranding to improve customer awareness





2013 Final Results – Financial review Alan Semple - CFO



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Financial results

	2013 \$m	2012 \$m	Change %
Total revenue	7,064	6,828	3%
Total EBITA	533	459	16%
EBITA margin	7.5%	6.7%	0.8pts
Amortisation	(102)	(86)	
Exceptional items	1	1	
Total operating profit	432	374	15%
Net finance expense	(19)	(13)	
Profit before tax	413	361	14%
Taxation	(112)	(103)	
Profit for the period	301	258	16%
Adjusted diluted EPS (AEPS)	98.6c	85.2c	16%
Dividend	22.0c	17.0c	29%

EBITA and AEPS up 16%; dividend up 29%



Pro forma financial results

	2013 \$m		2012 \$m			
	Revenue	EBITA	Margin	Revenue	EBITA	Margin
Wood Group Engineering	1,981	244	12.3%	1,767	217	12.3%
Wood Group PSN	3,887	255	6.6%	3,724	223	6.0%
Wood Group GTS	1,083	81	7.5%	1,339	88	6.6%
Wood Group GTS – divested				7	(2)	
Central costs		(56)			(52)	
Pro forma ³	6,951	524	7.5%	6,837	474	6.9%
Growth	2%	11%				
Acquisitions	113	9		(100)	(22)	
Constant currency	-	-		91	7	
Total as reported	7,064	533	7.5%	6,828	459	6.7%

11% EBITA growth on a pro forma basis



Exceptional items

	2013 \$m	2012 \$m
Integration, restructuring, acquisition and JV formation charges	(26)	(14)
Onerous contract in Oman	(28)	-
Lease termination income	15	-
Bad debt recoveries/(write off)	6	(10)
Business divested in prior years	34	27
Impairment of goodwill	-	(2)
Total exceptional items	1	1
Тах	1	-
Total exceptional items after tax	2	1



Tax

	2013 \$m	2012 \$m
Profit before tax	413	361
Tax charge	112	103
Effective tax rate	27.5%	28.6%





Cash flow

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	2013 \$m	2012 \$m
Cash generated pre working capital	598	521
Working capital movements	(62)	(193)
Cash generated from operations	536	328
Acquisitions & deferred consideration	(290)	(189)
Capex & intangible assets	(142)	(127)
Disposal of subsidiaries	-	41
Interest, tax, dividends & other	(259)	(204)
Net increase in net debt	(155)	(151)
Closing net debt	(310)	(155)

Strong cash flow and key strategic acquisitions



Balance sheet

	December 2013 \$m	December 2012 \$m
Net operating assets	2,726	2,390
Net borrowings	(310)	(155)
Net assets	2,416	2,235
Non controlling interests	(9)	(8)
Shareholders' funds	2,407	2,227

ROCE ⁴	19.4%	19.3%
Average gross debt ⁵	436	357
Average net debt ⁵	258	141
Closing gross debt	493	327
Closing net debt	310	155
Net Debt:EBITDA	0.5x	0.3x

Expect Net Debt:EBITDA typically <1.0x



See footnotes on slide 18



2013 Final Results – Operational review **Bob Keiller - CEO**



Integrity

Wood Group Engineering

	2013 \$m	2012 \$m	Change %	U
Revenue	1,985	1,787	11%	•
EBITA	246	220	12%	•
Margin	12.4%	12.3%	0.1pts	•
Headcount ⁶	10,700	10,200	5%	

Upstream (c40% of revenue)

- good contribution from Mafumeira Sul and Ichthys
- active on offshore projects but slower pace of new awards
- weak upstream oil sands market in Western Canada

Subsea & Pipelines (c40% of revenue)

- strong subsea activity particularly in the US
- brownfield subsea market in Australia developing
- onshore pipelines benefitting from US shale

Downstream, process & industrial (c20% of revenue)

• up on 2012 but market remains competitive

Delivered growth in all three segments in 2013





Wood Group PSN

	2013 \$m	2012 \$m	Change %
Revenue	3,996	3,691	8%
EBITA	262	205	28%
Margin	6.6%	5.6%	1.0pt
Headcount	31,100	29,200	10%



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Americas (c30% of revenue)

- good growth led by US onshore shale business
- Acquisition of Elkhorn, Wyoming based construction services provider

North Sea (c40% of revenue)

- contract renewals maintain leading position and provide visibility
- acquisition of Pyeroy expands range of services

International (c30% of revenue)

- performance held back by PDO contract in Oman; jointly agreed transition plan with customer to exit
- progress in Europe, Africa and Asia Pacific



Wood Group GTS

	2013 \$m	2012 \$m	Change %	
Revenue	1,083	1,343	(19)%	. (
EBITA	81	89	(9)%	
Margin	7.5%	6.6%	0.9pts	
Headcount	3,500	3,400	3%	(

Maintenance

strength in power plant services; deferrals in aero derivative activities

Power Solutions

- final settlement on GWF; good contribution from NRG and Pasadena
- Dorad profitable overall but loss making in 2013; completion expected in Q1

Siemens JV (signed October)

- 51%:49% Wood Group:Siemens
- complementary customers, geographies and access to OEM knowhow
- net synergies to Wood Group of c\$15m by year three
- all gas turbine activities to be reported in Wood Group PSN from completion in H1



Summary and outlook

- Good growth in 2013; EBITA and AEPS up 16%
- Strategy remains sound and positions us well for the longer term
- \$276m on strategic acquisitions with further M&A anticipated
- GTS:Siemens JV to address underperformance
- Overall outlook for 2014 remains unchanged:
 - Wood Group Engineering continue to anticipate reduced EBITA in 2014
 - growth in Subsea & Pipelines but reduction in Upstream
 - good long term market but slower pace of significant offshore awards
 - Wood Group PSN positioned to deliver good growth in 2014 led by US shale
 - strength in US shale and North Sea
 - gas turbine related activities expected to be broadly flat
 - Overall, mix of opex and capex activities and contribution of acquisitions expected to lead to growth





Footnotes

Footnotes

1. Total EBITA includes continuing and discontinued operations and represents total operating profit of \$431.4m (2012: \$374.3m) before exceptional income of \$0.5m (2012: \$0.7m) and the deduction of amortisation of \$102.1m (2012: \$85.5m) and is provided as it is a key unit of measurement used by the Group in the management of its business. Total operating profit for the year comprises operating profit from continuing operations of \$365.6m (2012: \$335.0m) and operating profit from discontinued operations of \$65.8m (2012: \$39.3m).

2. Adjusted diluted earnings per share is calculated by dividing earnings before exceptional items and amortisation, net of tax, by the weighted average number of ordinary shares in issue during the period, excluding shares held by the Group's employee ownership trusts and adjusted to assume conversion of all potentially dilutive ordinary shares.

3. Pro forma performance restates the 2012 results to include the results of acquisitions made in 2012 as if they had been acquired on 1 January 2012 and also to apply the average exchange rates used to translate the 2013 results. The 2013 results exclude the post-acquisition results of the Pyeroy, Elkhorn and Intetech acquisitions made during 2013.

4. Return of Capital Employed (ROCE) is Total EBITA divided by average capital employed.

5. Average net and average gross debt is based on the average of the net and gross debt balances respectively at the end of each month.

6. Headcount includes all personnel; staff and contractors at 31 December.



Appendix



Amortisation

	2013 \$m	2012 \$m
Amortisation on software, development costs and licenses	44	28
Amortisation of intangible assets arising on acquisition		
- PSN	39	46
- Other	19	11
	102	85

• Total amortisation charge for 2014 is anticipated to be around \$110m.



Finance expense

	2013 \$m	2012 \$m
Interest on debt	9	10
Other fees and charges	11	5
Total finance expense	20	15
Finance income	(1)	(2)
Net finance expense	19	13



Share numbers

	Weighted average
Ordinary shares	374
Shares held by employee trusts	(11)
Basic shares for EPS purposes	363
Effect of dilutive shares	10
Fully diluted shares for EPS purposes	374



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