

WOOD GROUP



# 2015 Interim Results

## 18 August 2015

Safety &  
Assurance

Relationships

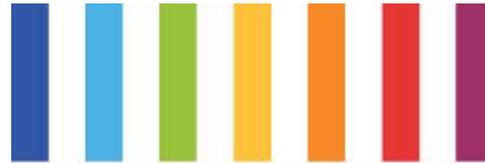
Social  
Responsibility

People

Innovation

Financial  
Responsibility

Integrity



**Safety  
& Assurance**  
Relationships  
Social  
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People  
Innovation  
Financial  
Responsibility  
Integrity

# Operational headlines

- Very challenging market conditions in oil & gas
- Actions taken to offset lower activity and pricing pressure
- Reducing customer project costs and increasing efficiency
- Strict focus on utilisation; headcount down 13%
- Delivered overhead cost savings of \$40m in first half
- Continuing to secure new work across the Group
- M&A remains in focus
- Remaining competitive and protecting our capability



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# 2015 Interim Results – Financial review

## David Kemp - CFO

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# Financial headlines

- Total revenue down 19% to \$3.1bn
- Total EBITA down 7% to \$226m
- AEPS down 10% to 40.1c
- Improved Total EBITA Margin - up 100 bps to 7.4% ↘
- Improved cash generation from operations - up 65% to \$225m
- Strong balance sheet - Net debt of \$277m (Net Debt: EBITDA 0.5x)
- Dividend growth intention remains - interim dividend up 10% to 9.8c



# Financial results

	1H 2015 \$m	1H 2014 \$m	Change %
<b>Total revenue<sup>1</sup></b>	<b>3,069</b>	<b>3,801</b>	<i>(19.3%)</i>
<b>Total EBITA<sup>1</sup></b>	<b>226</b>	<b>244</b>	<i>(7.4%)</i>
<i>EBITA margin</i>	<i>7.4%</i>	<i>6.4%</i>	<i>1.0pts</i>
Amortisation	(54)	(50)	
<b>Total operating profit pre exceptional items</b>	<b>172</b>	<b>194</b>	<i>(11.3%)</i>
Net finance expense	(12)	(10)	
<b>Profit before tax and exceptional items</b>	<b>160</b>	<b>184</b>	<i>(13.0%)</i>
Taxation (before exceptional items)	(43)	(50)	
<b>Profit before exceptional items</b>	<b>117</b>	<b>134</b>	<i>(12.7%)</i>
Exceptional Items (net of tax)	4	16	
<b>Profit for the period</b>	<b>121</b>	<b>150</b>	<i>(19.3%)</i>
<b>Adjusted diluted EPS<sup>2</sup> (AEPS)</b>	<b>40.1c</b>	<b>44.4c</b>	<i>(9.7%)</i>
<b>Dividend</b>	<b>9.8c</b>	<b>8.9c</b>	<i>10.1%</i>



# Focussing on what we can control

## Direct costs

- Strict focus on utilisation
- Contractor rate cuts
- High Value Engineering Centres (HVECs)
- Working together with customers towards further efficiencies

## Internal overhead cost

- Delivered reductions and deferrals of \$40m vs 1H 2014
- Overhead headcount reductions accounting for c. 60% of overhead cost reduction
- Management restructuring
- Expansion of Shared Service centres for back-office functions
- Reductions in property, IT, training and travel costs



# Wood Group PSN – Production Services

	1H 2015 \$m	1H 2014 \$m	Change %
<b>Production Services</b>			
Revenue	1,833	2,342	(21.7%)
EBITA	133	163	(18.3%)
Margin	7.3%	7.0%	0.3pts
Headcount	23,500	30,000	(21.7%)



## Americas (c.40% of revenue)

- US onshore facing volume and pricing pressure following strong growth in 2014
- Opex activity less affected than capex
- Release of deferred consideration provisions
- 5 year BP contract award for Trinidad JV

## North Sea (c.40% of revenue)

- Reduced project and non-essential work
- Working with customers to reduce project and operating costs
- CATS collaborative win with WG Kenny

## International (c.20% of revenue)

- Progressing well on key projects in Australia and Asia Pacific
- Near term opportunities in Africa and Middle East



# Wood Group PSN – Turbine Activities

	1H 2015 \$m	1H 2014 \$m	Change %
<b>Turbine Activities</b>			
<b>Revenue</b>			
Turbine JVs	328	422	(22.4%)
Dorad/GWF	-	18	n/m
<b>Total Revenue</b>	<b>328</b>	<b>440</b>	<b>(25.5%)</b>
<b>EBITA</b>			
Turbine JVs	18	17	4.6%
Dorad/GWF	-	(17)	n/m
<b>Total EBITA</b>	<b>18</b>	<b>-</b>	<b>n/m</b>
Margin	5.5%	0%	n/m
Headcount	2,700	2,700	-



- Lower oil & gas business related revenues
- Capital efficiency and cost reduction initiatives in EthosEnergy
- Dorad contract reached final agreement with customer early 2015



# Wood Group Engineering

	1H 2015 \$m	1H 2014 \$m	Change %
Revenue	908	1,020	(10.9%)
EBITA	102	109	(6.5%)
Margin	11.2%	10.7%	0.5pts
Headcount	9,700	10,500	(7.6%)

## Upstream (c.35% of revenue)

- Ivar Aasen and Hess Stampede underpinning 2015
- Very subdued market for detailed design awards
- High volume of early stage work
- Saudi Aramco 6 year OMP contract

## Subsea & Pipelines (c.40% of revenue)

- Reduction in large subsea capex awards coming to market
- Good activity in Caspian and Australia
- US onshore pipelines robust; working with ETC and Dow

## Downstream, process & industrial (c.25% of revenue)

- Positive impact from lower feedstock prices
- Detailed design award for Flint Hills Resources
- Contract close outs



# Cash flow and net debt

	1H 2015 \$m	1H 2014 \$m	FY 2014 \$m
<b>Cash generated pre working capital (excl. JVs)<sup>3</sup></b>	242	330	651
Working capital movements	(17)	(193)	(80)
<b>Cash generated from operations</b>	<b>225</b>	<b>137</b>	<b>571</b>
Acquisitions and deferred consideration	(13)	(65)	(263)
Capex & intangible assets	(42)	(68)	(110)
Tax	(48)	(49)	(85)
Interest, dividends and other	(71)	(80)	(115)
<b>Net decrease /(increase) in net debt</b>	<b>51</b>	<b>(126)</b>	<b>(2)</b>
<b>Closing net debt (excl. JVs)</b>	<b>(276)</b>	<b>(451)</b>	<b>(327)</b>
JV Net (Debt)/Cash	(1)	24	31
<b>Closing net debt (incl. JVs)</b>	<b>(277)</b>	<b>(427)</b>	<b>(296)</b>

- Security in the flexibility, diversity and maturity of our funding
- Cash conversion of 93% (2014: 26%)<sup>4</sup>
- Net debt to EBITDA ratio of 0.5x, at lower end of targeted range



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- Improved cash generation from operations - up 65% to \$225m
- Strong balance sheet - Net debt of \$277m (Net Debt: EBITDA 0.5x)
- Dividend growth intention remains - interim dividend up 10% to 9.8c



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# 2015 Interim Results

## Responding to a challenging market

### Bob Keiller - CEO

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# PSN : improving productivity and extending asset lives

**X T E N D**  
Securing our future in the UKCS

- Improving offshore productivity in the North Sea
- Defining the Ideal Supervisor
- Repair order factory



# Engineering: enabling project execution efficiency

- Leading position, unique breadth of experience and capability
- Design catalogue - proven designs fine tuned for specific needs
- Design One, Build Two – Lucius and Heidelberg
  - Schedule savings
  - Engineering savings
  - Fabrication savings
  - Procurement savings



# 1H awards highlight breadth, diversity and track record

**US:**  
**Flint Hills Resources**  
\$75m Detailed design

**US: ETC**  
Dakota Access Pipeline

**Mexico: PEMEX**  
\$30m 3 year  
framework agreement

**Trinidad and Tobago: BP**  
\$250m EPC over 5 years

**North Sea:**  
**Antin Infrastructure Partners**  
\$250m CATs dutyholder

**Middle East: Saudi Aramco**  
6 year OMP contract

**Africa: Shell Gabon**  
5 years: Integrated  
engineering, construction and  
maintenance



# Positioning for the future

- Focused on remaining competitive and protecting our capability
- Managing utilisation and reducing overheads
- Delivering lower project costs and increasing operating efficiency for customers
- Maintaining a strong balance sheet to provide a platform for growth
- H1 demonstrating resilience and flexibility; anticipate full year performance in line with expectations



# Appendix



# Revenue and EBITA by SBU

	1H 2015 \$m			1H 2014 \$m		
	Revenue	EBITA	Margin	Revenue	EBITA	Margin
Wood Group PSN – Production Services	1,833	133	7.3%	2,341	163	7.0%
Wood Group PSN – Turbine Activities	328	18	5.5%	440	-	nm
Wood Group Engineering	908	102	11.2%	1,020	109	10.7%
Central costs		(27)			(28)	
<b>Total</b>	<b>3,069</b>	<b>226</b>	<b>7.4%</b>	<b>3,801</b>	<b>244</b>	<b>6.4%</b>



# “Like for like” revenue and EBITA

	1H 2015 \$m			1H 2014 \$m		
	Revenue	EBITA	Margin	Revenue	EBITA	Margin
Wood Group PSN – Production Services	1,833	133	7.3%	2,239	162	7.2%
Wood Group PSN – Turbine JVs	328	18	5.5%	422	(1)	n/m
Wood Group Engineering	908	102	11.2%	1,081	113	10.5%
Central costs		(27)			(27)	
<b>Pro forma<sup>5</sup></b>	<b>3,069</b>	<b>226</b>	<b>7.4%</b>	<b>3,742</b>	<b>247</b>	<b>6.6%</b>
Acquisitions				(143)	(14)	
Constant currency				202	11	
<b>Total as reported</b>	<b>3,069</b>	<b>226</b>	<b>7.4%</b>	<b>3,801</b>	<b>244</b>	<b>6.4%</b>



# Reconciliation of operating profit (pre-exceptionals)

	1H 2015 \$m	1H 2014 \$m
<b>EBIT</b>	<b>172</b>	<b>194</b>
Tax and interest charges on JVs included within operating profit but not EBITA	(5)	(7)
Impact of discontinued activities	-	4
<b>Operating profit before exceptional items per Group income statement</b>	<b>167</b>	<b>191</b>



# Exceptional gain

	1H 2015 \$m	1H 2014 \$m
Venezuela Settlement	-	(58)
Integration and restructuring charges	-	7
Onerous contract	(4)	-
Transaction related costs	-	23
<b>Total exceptional gain</b>	<b>(4)</b>	<b>(28)</b>
Tax	-	12
<b>Total exceptional gain after tax</b>	<b>(4)</b>	<b>(16)</b>



# Amortisation

	1H 2015 \$m	1H 2014 \$m
Amortisation on software, development costs and licenses	27	19
Amortisation of intangible assets arising on acquisition	27	31
	<b>54</b>	<b>50</b>



# Tax

	1H 2015 \$m	1H 2014 \$m
<b>Profit from continuing operations before tax</b>	160	184
<b>Tax charge</b>	43	50
<b>Effective tax rate on continuing operations</b>	27.0%	27.4%

- Tax charge includes \$3.9m in relation to joint ventures (1H 2014: \$6.1m)
- Tax rate expected to remain around 27% in the medium term



# Finance expense

	1H 2015 \$m	1H 2014 \$m
Interest on debt including fees	7	10
Interest and fees on US private placement debt	7	-
<b>Total finance expense</b>	<b>14</b>	<b>10</b>
Finance income	(2)	(1)
<b>Net finance expense</b>	<b>12</b>	<b>9</b>

- Interest cover was 19.3 times (June 2014: 25.7 times)
- Included in the above are net finance charges in respect of Joint Ventures of \$1.1m (2013: \$0.5m)



# Net debt and interest cover

	June 2015 \$m	June 2014 \$m
Average gross debt <sup>6</sup>	581	589
Average net debt <sup>6</sup>	291	390
Closing gross debt	572	637
Closing net debt (incl JVs)	277	427
Net Debt:EBITDA	0.5x	0.8x
Interest cover	19.3x	25.7x



# ROCE

	June 2015 \$m	June 2014 \$m
<b>Net operating assets<sup>7</sup></b>	<b>2,854</b>	<b>3,011</b>
Net borrowings	(276)	(451)
<b>Net assets</b>	<b>2,578</b>	<b>2,560</b>
Non controlling interests	(16)	(10)
<b>Shareholders' funds</b>	<b>2,562</b>	<b>2,550</b>
ROCE <sup>8</sup>	15.4%	16.0%



# Footnotes

*Note 1: Performance is presented on a proportionally consolidated basis. Total Revenue and Total EBITA presented in these slides include the contribution from joint ventures and activities classified as discontinued in 2014, which includes the results of the businesses that transferred to the EthosEnergy joint venture prior to its formation in May 2014.*

*Note 2: Adjusted diluted earnings per share (“AEPS”) is calculated by dividing earnings before exceptional items and amortisation, net of tax, by the weighted average number of ordinary shares in issue during the period, excluding shares held by the Group's employee share ownership trusts and adjusted to assume conversion of all potentially dilutive ordinary shares.*

*Note 3: The cash flow and closing net debt position have been prepared using equity accounting for joint ventures, and as such do not proportionally consolidate cashflows and debt relating to joint ventures.*

*Note 4: The cash conversion ratio is post working capital cash flow divided by EBITDA .*

*Note 5: Pro forma Revenue and EBITA have been restated to include the results of acquisitions made in 2014 (Meesters, Cape, Sunstone, Agility and Swaggarts) as if they had been acquired on 1 January 2014 and also to apply the average exchange rates used to translate the 2015 results. The purchase of Beta Machinery occurred at the end of June 2015 and did not impact the June 2015 results, so no adjustment has been made for this acquisition.*

*Note 6: Average net and average gross debt is based on the average of the net and gross debt balances respectively at the end of each month and includes JV net cash/debt*

*Note 7: The balance sheet has been prepared using equity accounting for joint ventures, and as such does not proportionally consolidate the joint ventures assets and liabilities.*

*Note 8: Return of Capital Employed (“ROCE”) is Total EBITA divided by average capital employed.*



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